

Missouri Oil and Gas Council

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐for an oil well ☐ or gas well ☐

Hydrocarbon Test X

NAME OF COMPANY OR OPERATOR

Town Oil Co.

DATE 7-13-98

16205 W. 287 St.

Paola

Kansas 66071

Address

City

State

DESCRIPTION OF WELL AND LEASE

Name of lease

Wix

Well number

6

Elevation (ground)

842

WELL LOCATION

(give footage from section lines)

2480

ft. from (N) (S) sec. line

2615

ft. from (E) (W) sec. line

WELL LOCATION

Section 9

Township 39N

Range 29W

County

Bates

Nearest distance from proposed location to property or lease line:

N/A

feet

Distance from proposed location to nearest drilling, completed or applied for well on the same lease:

N/A

feet

Proposed depth

75

Drilling contractor, name & address

Town Oil Co.

Rotary or Cable Tools

Rotary

Approx. date work will start

When approved

Number of acres in lease

120

Number of wells on lease, including this well, completed in or drilling to this reservoir:

0

Number of abandoned wells on lease:

0

If lease, purchased with one or more wells drilled, from whom purchased

Name

N/A

No. of Wells:

producing 0

Injection 0

Inactive 0

abandoned 0

Address

Status of Bond

Single Well ☐ Amt.Blanket Bond ☒ Amt.

\$60,000

☐ ON FILE☐ ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

N/A

Proposed casing program

N/A

amt.

size

wt./ft.

cem.

Approved casing -- To be filled in by State Geologist

N/A

amt.

size

wt./ft.

cem.

I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Lulu Town

Permit Number: 20276

Approval Date: 7/14/98

Approved By:

James H. Williams

☒ Drillers log required☒ E-logs required if run☒ Core analysis required if run☒ Drill stem test info. required if run☐ Samples required☒ Samples not required

Note: This permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 260 Rolla, Mo. 65401

One will be returned for driller's signature

WATER SAMPLES REQUIRED ☐

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

RECEIVED

FORM OGC-7

JUL 30 1998

Confidential until 7/30/00

OWNER Town Oil Co.		ADDRESS MO Oil & Gas Council 16205 W. 287 St. Paola, KS. 66071	
NAME OF LEASE Wix		WELL NUMBER 6	PERMIT NUMBER (OGC-7) OR OGC-31 NUMBER 20276
LOCATION OF WELL 2480 FSL 2615 FWL 9-39N-29W		COUNTY Bates	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF Town Oil Co.		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) N/A GAS (MCF/DAY)
DATE ABANDONED 7-7-98	TOTAL DEPTH 100'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) N/A GAS (MCF/DAY)	WATER (BBLS/DAY)
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment. N/A		Fluid content of each formation	Depth interval of each formation
			Size, kind, & depth of plugs used, giving amount cement. 10 sacks cement
SIZE PIPE N/A	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
		GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	
WAS WELL FILLED WITH MUD-LACED FLUID?		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER	
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
DIRECTION FROM THIS WELL			
N/A			
METHOD OF DISPOSAL OF MUD PIT CONTENTS N/A			
NOTE FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL) PLEASE KEEP CONFIDENTIAL FOR 2 YEARS			
CERTIFICATE I, the undersigned, state that I am the partner of the Town Oil Co. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.			
SIGNATURE Lester Town by smt		DATE 7-23-98	

Confidential until 7/30/00
TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Paola, Kansas 66071

WELL: 6
LEASE: Wix

LEASE OWNER: Town Oil Co.

RECEIVED

JUL 30 1998

MO Oil & Gas Council

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>TOTAL Depth</u>
0-9	soil & clay	9
1	black smut	10
2	clay	12
4	brown shale	16
6	gray shale	22
3	black shale	25
3	gray shale	28
1	dark gray shale	29
1	sandy gray	30
1	lime	31
5	gray shale	36
2	dark gray shale	38
1	black shale	39
1	sandy gray shale	40
2	dark gray shale	42
4	black shale	46
2	black slate	48
1	sandy gray shale	49
4	very sandy gray shale	53
1	dark shale	54
3	black slate	57
7	gray shale	64
3	dark shale	67
3	gray shale	70
12	dark shale	82
4	black slate	86
7	dark shale	93
4	gray shale	97
2	dark shale	99
1	gray shale	100 TD



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OWNER Town Oil Co.		ADDRESS 16205 W. 287 St. Paola, KS. 66071	
NAME OF LEASE Wix		WELL NUMBER 6	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20276
LOCATION OF WELL 2480' FSL 2615' FWL		SEC. TWP. RING OR BLOCK & SURVEY 9-39N-29W	COUNTY Bates
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF Town Oil Co.		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) N/A GAS (MCF/DAY)
DATE ABANDONED 7-14-98	TOTAL DEPTH 48'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) N/A GAS (MCF/DAY)	WATER (BBLS/DAY)
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment. N/A		Fluid content of each formation	Depth interval of each formation
			Size, kind, & depth of plugs used, giving amount cement.
			Plugged top to bottom with 10 sacks cement
SIZE PIPE N/A	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)			
PACKERS AND SHOES			
WAS WELL FILLED WITH MUD-LADEN FLUID?			
INDICATE DEEPEST FORMATION CONTAINING FRESH WATER			
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
DIRECTION FROM THIS WELL			
N/A			
METHOD OF DISPOSAL OF MUD PIT CONTENTS N/A			
NOTE FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE I, the undersigned, state that I am the partner of the Town Oil Co. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.			
SIGNATURE Lester Town		DATE 12-1-98	